

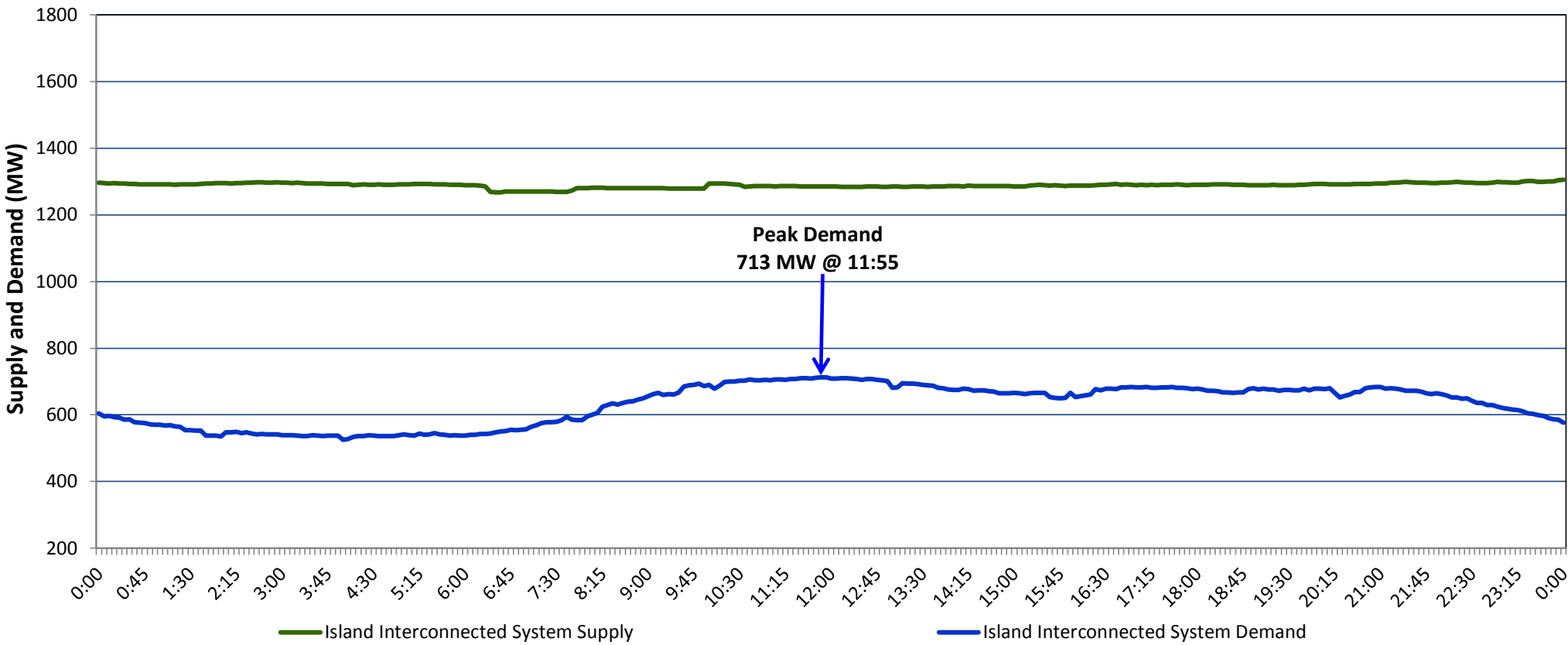
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, August 14, 2017

Section 1

Island Interconnected System Supply and Demand

Actual 24 Hour System Performance For Saturday, August 12, 2017



Supply Notes For August 12, 2017

- AAs of 1858 hours, June 22, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
- BAs of 0938 hours, June 23, 2017, Holyrood Unit 1 unavailable due to planned outage 120 MW (170 MW).
- CAs of 1018 hours, July 07, 2017, Granite Canal Unit unavailable due to planned outage (40 MW).
- DAs of 1314 hours, July 11, 2017, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- EAs of 1058 hours, July 23, 2017, Bay d'Espoir Unit 1 unavailable due to planned outage (76. 5 MW).
- FAs of 0827 hours, July 31, 2017, Holyrood Unit 2 unavailable due to planned outage 165 MW (170 MW).
- GAs of 0827 hours, July 31, 2017, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- HAs of 1250 hours, August 06, 2017, Upper Salmon Unit unavailable due to planned outage (84 MW).

Section 2

Island Interconnected Supply and Demand

Sun, Aug 13, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)
			Morning	Evening	
Available Island System Supply: ⁵	1,285 MW	Sunday, August 13, 2017	15	19	790
NLH Generation: ⁴	975 MW	Monday, August 14, 2017	19	18	785
NLH Power Purchases: ⁶	120 MW	Tuesday, August 15, 2017	16	19	805
Other Island Generation:	190 MW	Wednesday, August 16, 2017	17	15	785
Current St. John's Temperature:	15 °C	Thursday, August 17, 2017	12	12	830
Current St. John's Windchill:	N/A °C	Friday, August 18, 2017	11	12	825
7-Day Island Peak Demand Forecast:	830 MW	Saturday, August 19, 2017	11	15	795

Supply Notes For August 13, 2017

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
3. As of 0800 Hours.
4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
5. Gross output from all Island sources (including Note 4).
6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3

Island Peak Demand Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, Aug 12, 2017	Actual Island Peak Demand ⁸	11:55	713 MW
Sun, Aug 13, 2017	Forecast Island Peak Demand		790 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).